



City of Banning Building Department

99 E. Ramsey Street • P.O. Box 998 • Banning, CA 92220-0998 • (951) 922-3132 • Fax (951) 922-3128

Eligibility Checklist for Small Residential Rooftop Solar Systems

GENERAL REQUIREMENTS

- | | | | | |
|---|--------------------------|---|--------------------------|---|
| A. System size is 10 kW AC CEC rating or less. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| B. The solar array is roof-mounted on one- or two-family dwelling structure. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| C. The solar panel/module arrays will not exceed the maximum legal building height. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| D. Solar system is utility interactive and without battery storage. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| E. Permit application is completed and attached. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |

ELECTRICAL REQUIREMENTS

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|---|--------------------------|---|--------------------------|---|
| A. No more than four photovoltaic module strings are connected to each Maximum Power Point Tracking (MPPT) input where source circuit fusing is included in the inverter. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| 1) No more than two strings per MPPT input where source circuit fusing is not included. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| 2) Fuses (if needed) are rated to the series fuse rating of the PV module. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| 3) No more than one noninverter-integrated DC combiner is utilized per inverter. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| B. For central inverter systems: No more than two inverters are utilized. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| C. The PV system is interconnected to a single-phase AC service panel of nominal 120/220 Vac with a bus bar rating of 225-A or less. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| D. The PV system is connected to the load side of the utility distribution equipment. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| E. A Solar PV Standard Plan and supporting documentation is completed and attached. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |

STRUCTURAL REQUIREMENTS

- | | | | | |
|--|--------------------------|---|--------------------------|---|
| A. A completed Structural Criteria and supporting documentation is attached (if required). | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
|--|--------------------------|---|--------------------------|---|

FIRE SAFETY REQUIREMENTS

- | | | | | |
|--|--------------------------|---|--------------------------|---|
| A. Clear access pathways provided. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| B. Fire classification solar system is provided. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| C. All required markings and labels are provided. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |
| A diagram of the roof layout of all panels, modules, clear access pathways and | | | | |
| D. approximate locations of electrical disconnecting means and roof access points is completed and attached. | <input type="checkbox"/> | Y | <input type="checkbox"/> | N |

Notes:

1. These criteria are intended for expedited solar permitting process.
2. If any items are checked NO, revise design to fit within Eligibility Checklist; otherwise permit application will go through standard process